Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	8,472			149,363	45,759	28,901	387	205,007	27,101	0	16,685
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	59,243	-82	6,297	8,648	-10,032		-1,936	5,578	11,668	48,764	6,334
Pentanes Plus	6,241	-82		_	24		-6	737	342	5,110	203
Liquefied Petroleum Gases	53,002		6,297	8,648	-10,056		-1,930	4,841	11,326	43,654	6,131
Ethane/Ethylene	22,153		72	43	-21,865		248	_	2,788	-2,633	366
Propane/Propylene			6,570	7,719	11,917		-2,768	_	7,654	42,520	3,955
Normal Butane/Butylene			-217	231	-30		568	2,546	879	2,518	1,596
Isobutane/Isobutylene			-128	655	-78		22	2,295	6	1,248	214
Other Liquids		5,407		112,694	319,114	58,988	13,049	481,716	9,804	-8,366	81,631
Hydrogen/Oxygenates/Renewables/							·			'	-
Other Hydrocarbons		5,425		2,510	51,530	3,502	229	62,207	531	0	8,893
Hydrogen				-	_	609		609	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	9	_	_	9	0	_
Renewable Fuels (including Fuel Ethanol)		5,425		2,506	51,530	2,888	229	61,598	522	0	8,893
Fuel Ethanol		4,414		12	50,462	5,688	169	59,889	518	0	7,387
Renewable Fuels Except Fuel Ethanol		1,011		2,494	1,068	-2,800	60	1,709	4	Ö	1,506
Other Hydrocarbons				4	-	-4	_		_	0	-,
Unfinished Oils				6,372	-35		-449	6,516	8,636	-8,366	5,028
Motor Gasoline Blend.Comp. (MGBC)		-18		103,812	267,619	55,486	13,269	412,993	637	0	67,710
Reformulated		_		33,183	49,352	23,963	5,706	100,790	2	Ö	25,463
Conventional		-18		70,629	218,267	31,523	7,563	312,203	635	ő	42,247
Aviation Gasoline Blend. Comp.				70,029	- 210,207		7,505	-	-	-	-2,247
Finished Petroleum Products		_	694,913	67,652	265,071	-58,611	-5,919		23,301	951,644	93,901
Finished Motor Gasoline		_	581,115	11,095	42,289	-61,174	-533		418	573,441	5,305
Reformulated		_	233,356	_	44	-19,325	8		_	214,067	24
Conventional		_	347,759	11,095	42,245	-41,849	-541		418	359,373	5,281
Finished Aviation Gasoline			_	6	1,308		5		_	1,309	146
Kerosene-Type Jet Fuel			16,079	12,060	78,302		-315		351	106,405	9,758
Kerosene			317	,555	. 0,002		114		13	190	2,096
Distillate Fuel Oil <sup>6</sup>			61,491	23.403	138,166	2,563	-6,299		11,148	220,774	58,153
15 ppm sulfur and under <sup>7</sup>			53,000	15,992	124,709	2,563	-1,189		7,965	189,488	48,158
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,537	355	1,326	2,000	-57		2,553	722	5,147
Greater than 500 ppm sulfur			6,954	7,056	12,131		-5,053		631	30,563	4.848
Residual Fuel Oil <sup>8</sup>	1		8,163	14,042	149		-1,963		5,948	18,369	9,487
Less than 0.31 percent sulfur			1,293	596	-50		-428		5,946 NA	10,309 NA	1,174
0.31 to 1.00 percent sulfur			950	1,868	-50		-765		NA NA	NA NA	1,174
Greater than 1.00 percent sulfur			5,920	11,578	199		-703		NA NA	NA NA	6,451
Petrochemical Feedstocks			799	29	-105		13		INA	710	164
Naphtha for Petro. Feed. Use			799	16	-105		13		_	802	164
Other Oils for Petro. Feed. Use			799	13	-105		13		_	-92	104
			123	13	-105		-3		_	126	- 27
Special Naphthas Lubricants			2,386	1,387	3,265		86		1,140		1,296
					3,∠05						
Waxes			28	362	_		-7		262	135	294
Petroleum Coke			6,213		_		_		3,487	3,730	_
Marketable			2,083	1,004	_		_		3,487	-400	
Catalyst			4,130							4,130	7 4 4 0
Asphalt and Road Oil			9,852	4,264	1,697		2,987		447	12,379	7,142
Still Gas			7,874							7,874	
Miscellaneous Products			473	_	_		-4		86	391	33
Total	67,715	5,325	701,210	338,357	619,912	29,278	5,581	692,301	71,874	992,042	198,551

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve"

Program". For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.